

Pick-Sloan Missouri Basin Program--Eastern Division  
Western Area Power Administration  
Upper Great Plains Region

**Power Supply Report:**

Month of April 2011  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
857,732,530	61,062	142,176,924	999,970,516	1,218,328	710,628,991	264,053,910	24,069,287

FY To Date  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
5,984,850,989	220,566	1,513,800,432	7,498,871,987	2,515,179	5,376,207,027	1,930,121,104	190,028,677

1/ Balance includes system losses, regulation energy differences for the month,scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

Month of April 2011		
	kWh	\$
*Purchased Power	142,176,924	\$5,575,235
Wheeling		\$246,120
		<u>\$5,821,355</u>

FY To Date		
	kWh	\$
*Purchased Power	1,513,800,432	\$56,874,543
Wheeling		\$1,846,148
		<u>\$58,720,691</u>

\*JMP Amount included in Purchased Power      45,527,191      \$747,601  
Cumulative JMP kWh has been adjusted to reflect March 2010 billing adjustment

244,103,135      \$4,285,449